

Bureau of Land Management

Amarillo Field Office

Helium Operations

Statistical Report
for
March - 2003



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: October 21, 2003

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Approved for distribution: Nelson R. Bullard

Date: 10/21/2003

Table 1 - Summary of Helium Operations

March - 2003

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**	
Total month		34,972	1,333	0	5,001	11,543	5,327	58,176	57,276	\$3,005,745	
Total FYTD		61,781	(6,386)	0	13,208	15,714	16,599	100,916	99,356	\$5,172,541	
Total CYTD		34,972	1,333	0	5,001	11,543	5,327	58,176	57,276	\$3,005,745	
In Kind Transfers		Month		FYTD		CYTD		Cumulative			
Transferred		24,085		123,760		42,006		1,049,092			
Volume outstanding		57,350									
Open Market Sales		Award Volume		Outstanding		Sales		Charges Billed (\$)**			
Total month		1,640,000		(410,000)		410,000		\$21,525,000			
Total FYTD		1,640,000		1,230,000		410,000		\$21,525,000			
Total CYTD		1,640,000				410,000		\$21,525,000			
Open Market Transfers		Month		FYTD		CYTD		Cumulative			
Transferred		0		0		0		0			
Volume outstanding		410,000									
Natural Gas/Liquids Sales		Natural Gas (Mcf)		NGLs (gal)		Decatherms		\$/unit		Charges Billed (\$)**	
Total month		0		0		0		\$0.0000		\$0	
Total FYTD		0		0		0		\$0.0000		\$0	
Total CYTD		0		0		0		\$0.0000		\$0	
Purchased Helium	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative	
	Helium Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium			
Total purchased										32,176,145	
Helium transferred			24,085					123,760	42,006	3,034,432	
Purchased helium in storage										29,141,713	
Private Plant Activity											
Accepted in storage system	89,571	62.9%	56,336	2,483	11,245	(521)	(1,368)	308,972	157,840	7,467,148	
Redelivered from storage system	(259,269)	65.9%	(170,824)	0	0	0	109	(926,207)	(431,354)	(10,582,262)	
Total apparent crude produced^	187,435	70.1%	131,320					916,779	436,113	7,505,193	
Total apparent crude refined^	(306,925)	68.1%	(208,869)					(1,319,846)	(607,491)	(10,620,307)	
Storage Contract Activity	Metered Gas					Transferred Gas		Stored	Charges Billed (\$)**		
	Gross Gas	Helium	Helium	Helium	Helium	Helium	Helium	Helium	Month	FYTD	
	Month	FYTD	CYTD	Cumulative	Month	Cumulative	EOM				
Crude Acquired	89,125	55,815	307,604	157,107	24,840,825	96,802	25,445,779				
Crude Disposed	259,269	170,824	926,098	431,266	22,407,782	72,717	25,039,100		\$245,460	Storage Fees	
Grade-A Rdlvrd	0	0	0	0	1,478,718	0	0		\$72,989	RMF Fees	
Net/Balance	(170,144)	(115,009)	(618,494)	(274,159)	954,325	24,085	406,679	1,361,004	\$318,449	\$1,161,500	
Bush Dome Reservoir Operations		Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery			
Conservation gases from all sources		Gross	Net	Gross	Net	Gross	Net	Gross	Net		
In underground storage, beg. of period		42,455,426	30,587,601	43,146,344	31,097,065	490,620	490,620	0	0		
Net Activity		(159,491)	(115,009)	(850,409)	(624,473)	41,805,315	29,981,972	42,295,935	30,472,592		
Total in underground storage		42,295,935	30,472,592	42,295,935	30,472,592	42,295,935	30,472,592	42,295,935	30,472,592		
Native Gas		208,655,981		208,721,080		265,724,755		318,727,000			
Total in place, beg. of period											
Net Activity		(118,098)		(183,197)		(57,186,872)		(110,189,117)			
Total in place, end of month		208,537,883		208,537,883		208,537,883		208,537,883			
Native Gas plus Conservation Gases		251,111,407		251,867,424		266,215,375		318,727,000			
Total gases in place, beg. of period											
Net Activity		(277,589)		(1,033,606)		(15,381,557)		(67,893,182)			
Total gases in place, end of month		250,833,818		250,833,818		250,833,818		250,833,818			
Helium Resources Evaluation				Month		FYTD					
Revenue Collected from Federal Lease Holds				\$602,550		\$2,442,180					
Helium Sample Collection Report for month				Submitted	26	Received	7	Analyzed	179		
Helium Enrichment Unit Operations		Month			FYTD			Cumulative			
Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium			
Plant feed	111,873	2.0%	2,283	111,873	2.0%	2,283	111,873	2.0%	2,283		
Helium product	0	---	0	0	---	0	0	---	0		
Residue natural gas	0	---	0	0	---	0	0	---	0		
Vent, flare & plant losses	111,873	2.0%	2,283	111,873	2.0%	2,283	111,873	2.0%	2,283		
Helium recovery efficiency			0.0%			0.0%			0.0%		

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 2 - In Kind Helium Sales

March - 2003

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101 (billed quarterly)										
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide S.A., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Gases, Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
Messer Griesheim Ind., Contract no. INC00-0115										
Month										
FYTD										
Total month	34,972	1,333	0	5,001	11,543	5,327	58,176	57,276	\$3,005,745	
Total FYTD	61,781	(6,386)	0	13,208	15,714	16,599	100,916	99,356	\$5,172,541	
Total CYTD	34,972	1,333	0	5,001	11,543	5,327	58,176	57,276	\$3,005,745	
Cumulative	646,303	14,709	0	155,421	168,075	139,334	1,123,842	1,106,367	\$54,980,584	
In Kind Transfers										
							Month	FYTD	CYTD	Cumulative
Transferred							24,085	123,760	42,006	1,049,092
Volume outstanding							57,350			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 2.1 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

March - 2003

Award Volume*	Outstanding*	Sales*	Charges Billed (\$)**
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Conservation Helium

Air Liquide S.A.

(billed quarterly)

Month	50,000	(12,500)	12,500	\$656,250
FYTD	50,000	37,500	12,500	\$656,250
Cumulative	50,000		12,500	\$656,250

Air Products, L.P.

Month	680,400	(170,100)	170,100	\$8,930,250
FYTD	680,400	510,300	170,100	\$8,930,250
Cumulative	680,400		170,100	\$8,930,250

BOC Gases

Month	834,000	(208,500)	208,500	\$10,946,250
FYTD	834,000	625,500	208,500	\$10,946,250
Cumulative	834,000		208,500	\$10,946,250

Keyes Helium Co.

Month	75,600	(18,900)	18,900	\$992,250
FYTD	75,600	56,700	18,900	\$992,250
Cumulative	75,600		18,900	\$992,250

Total month	1,640,000	(410,000)	410,000	\$21,525,000
Total FYTD	1,640,000	1,230,000	410,000	\$21,525,000
Total CYTD	1,640,000		410,000	\$21,525,000
Cumulative	1,640,000		410,000	\$21,525,000

Open Market Transfers

	Month	FYTD	CYTD	Cumulative
Transferred	0	0	0	0
Volume outstanding	410,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas (Mcf)**	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
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Natural Gas/Liquids Sales

El Paso Natural Gas

Provides Firm/Interruptible natural gas transportation services

(billed monthly)

Month	0		0	\$0.0000	\$0
FYTD	0		0	\$0.0000	\$0
Cumulative	0		0	\$0.0000	\$0

Minerals Management Service

Provides natural gas marketing services under a Cooperative Agreement

Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				\$0.0000	\$0

Cenergy Marketing

Month	0	0	0	\$0.000000	\$0
FYTD	0	0	0	\$0.000000	\$0
Cumulative	0	0	0	\$0.000000	\$0

Total month	0	0	0	\$0.000000	\$0
Total FYTD	0	0	0	\$0.000000	\$0
Total CYTD	0	0	0	\$0.000000	\$0
Cumulative	0	0	0	\$0.000000	\$0

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 3 - Helium Resources Evaluation

March - 2003

All Volumes in Mcf at 14.7 psia & 70°F

	Month*	FYTD*
Revenue Collected From Federal Leaseholds		
Fee Sales & Royalties	\$599,247	\$2,421,683
Natural Gas Royalties (1)	\$2,653	\$15,704
Natural Gas Rentals	\$0	\$0
Other	\$4,342	\$35,233
Revenue Collected from Federal Lease Holds	\$602,550	\$2,442,180

*Totals do not sum

	Month	FYTD
Helium Analysis and Evaluation		
Number of Sample Request Letters Sent	26	54
Number of Samples Received	7	8
Number of Samples Analyzed	5	6
Total Number of Samples Analyzed For Resources Division	8	110
Total Number of Samples Analyzed (2)	179	896

U. S. Helium Production

CYTD

Domestic

1997 Helium Sold	3,853,991
1998 Helium Sold	4,029,755
1999 Helium Sold	4,203,019
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold (projected)	4,800,000
Estimated Helium Resources (as of 01/01/2001)	323,000,000

	Month	FYTD	CYTD
U.S. Helium Exports (3)	121,066	609,332	266,756

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census statistics as of: February 2003

Table 4 - Federal Acquisition & Storage Operations

March - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Month		Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative
	Helium-Gas Mixture	Helium Percent	Helium	Low Purity Helium	Below 50% Helium	Contained Helium			
Purchased									
Cities Service Helex - Jayhawk		---							6,403,147
National Helium Corp. - Liberal		---							11,561,830
Nothern Helex Co. - Bushton		---							4,475,921
Phillips Petroleum - Dumas		---							5,111,036
Phillips Petroleum - Sherman		---							4,624,211
<i>Total purchased</i>									32,176,145

Purchased helium produced/transferred	24,085					123,760	42,006		3,034,432
Balance of purchased helium in storage									29,141,713

Bureau Plants

Delivery/Handling Credit	0	---	0			0			13,205,259
Withdrawal	0	---	0			5			7,540,255

Private Plants

Helium accepted under terminated contracts (pre-FY96)									16,453,073
Helium redelivered under terminated contracts (pre-FY96)									13,007,062

Pioneer - Fain*									
GPM - Dumas*									
Crescendo - Sunray*									
Air Products - Guymon*									
GPM - Sherhan*									
GPM to APG+									
<i>Total GPM - Sherhan</i>									
Keyes Helium - Sturgis* ^									
Keyes Helium - Sturgis* ^									
<i>Total Keyes Helium - Sturgis* ^</i>									
Pioneer - Satanta*									
Williams - Baker*									
National Helium - Liberal*									
National to APL+									
<i>Total National Helium - Liberal</i>									
Air Products - Liberal*									
Praxair - Jayhawk* ^									
Praxair - Jayhawk* ^									
<i>Total Praxair - Jayhawk* ^</i>									
Amoco to Praxair+									
CIG - Lakin*									
BOC Gases - Otis*									
KN Processing - Bushton*									
KNP to Praxair+									
<i>Total KN Processing - Bushton</i>									
Praxair - Bushton*									

Accepted in storage system	89,571	62.9%	56,336	2,483	11,245	(521)	(1,368)	308,972	157,840	7,467,148
Redelivered from storage system	(259,269)	65.9%	(170,824)			0	109	(926,207)	(431,354)	(10,582,262)
Total apparent crude produced^	187,435	70.1%	131,320					916,779	436,113	7,505,193
Total apparent crude refined^	(306,925)	68.1%	(208,869)					(1,319,846)	(607,491)	(10,620,307)

- * Denotes CUSTODY TRANSFER activity in to or out of the crude helium pipeline system
- + Denotes activity between private plants that does not enter the crude helium pipeline system
- ^ Other sources of helium are accessed but data are not available

Acquisition & Storage Summary - Contained Helium

	Month	FYTD	Cumulative
Total acquisition	56,336	308,972	69,301,625
Total disposition	170,824	926,212	40,059,651
Total stored in conservation system	(114,488)	(617,240)	29,241,974
Helium in pipeline system plus apparent losses			(1,230,618)
Helium in underground storage			30,472,592

COMPANY PROPRIETARY INFORMATION

Table 4.1 - Helium Storage Contract Activity

March - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	89,125	1	55,815	307,604	157,107	24,840,825	96,802	25,445,779			
Crude Disposed	259,269	1	170,824	926,098	431,266	22,407,782	72,717	25,039,100		\$245,460	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$72,989	RMF Fees
Net/Balance	(170,144)		(115,009)	(618,494)	(274,159)	954,325	24,085	406,679	1,361,004	\$318,449	\$1,161,500
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Gases, Contract no. 1995-3249 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keys Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Messer Griesheim Ind., Contract no. 1998-3283											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas AG, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Mitsui & Co. (U.S.A.), Inc., Contract no. 2002-3289											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide S.A., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Government Helium											
Crude Acquired							0	32,176,145			
Crude Disposed: In Kind Sales							24,085				
Open Market/Reserve Sell down							0	3,034,432			
Net/Balance									29,141,713		

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 5 - Pipeline & Cliffside Field Operations

March - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	47,003	32,902	48,936	34,255	0	0		
Measured to pipeline (2)	248,500	165,117	1,357,482	928,937	109,348,277	78,127,461		
Measured from pipeline (3)	259,269	170,824	1,366,074	926,212	43,697,573	31,164,937		
Measured into Bush Dome (4)	0	0	1,217	871	64,354,801	46,235,883		
Calculated inventory (1+2-3-4)	36,234	27,195	39,127	36,109	1,295,903	726,641		
End of period inventory	41,254	27,294	41,254	27,294	41,254	27,294		
Line gain or (loss)	5,020	99	2,127	(8,815)	(1,254,649)	(699,347)		
Percent gain (loss) of total measured	0.989%	0.029%	0.078%	-0.475%	-0.577%	-0.450%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	42,455,426	30,587,601	43,146,344	31,097,065	490,620	490,620	0	0
Injected during period to date	0	0	1,217	871	64,355,072	46,235,844	64,962,972	46,843,744
Withdrawn during period to date	159,491	115,009	851,626	625,344	22,595,906	16,300,021	22,713,186	16,417,301
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	42,295,935	30,472,592	42,295,935	30,472,592	42,295,935	30,472,592	42,295,935	30,472,592
<i>Native Gas</i>								
Total in place, beg. of period	208,655,981		208,721,080		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,604,981		199,670,080		256,673,755		309,676,000	
Production during period to date	118,098		183,197		57,186,872		110,189,117	
Total in place, end of month	208,537,883		208,537,883		208,537,883		208,537,883	
Recoverable in place, end of month	199,486,883		199,486,883		199,486,883		199,486,883	
<i>Native Gas plus Conservation Gases</i>								
Total gases in place, beg. of period	251,111,407		251,867,424		266,215,375		318,727,000	
Total gases in place, end of month	250,833,818		250,833,818		250,833,818		250,833,818	
Change during period	(277,589)		(1,033,606)		(15,381,557)		(67,893,182)	
Ave. reservoir pressure, beg. of period								
	648.5		661.0		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,198,688		5,204,461				5,890,000	
Recoverable in place, beg. of period	4,528,688		4,534,461				5,220,000	
Production during period to date	0		5,773				691,312	
Total in place, end of month	5,198,688		5,198,688				5,198,688	
Recoverable in place, end of month	4,528,688		4,528,688				4,528,688	
Ave. reservoir pressure, beg. of period								
	483.7		484.2				548.0	
Natural Gas Sales - Booster Compressor Operations								
<i>Field/HEU Compressor Operations</i>					Totals		Cumulative	
					Month	FYTD		
Spot gas fuel price					\$ per/MMBTU	\$8.38	\$5.20	\$3.77
Fuel used					total MMBTU	3,860	16,858	76,630
Field compressor fuel revenue					\$dollars	\$30,986	\$86,331	\$287,755
HEU compressor fuel credit					\$dollars	\$0	\$0	\$0
#1 Compressor run time					hours	263	1548	12,497
#2 Compressor run time					hours	285	1681	3,930
#3 Compressor run time					hours	123	482	1,690
<i>Field Compressor Charges</i>					Charges Billed (\$)*			
BOC Gases, Contract no. 1995-3249								
Praxair, Inc., Contract no. 1995-3251								
Air Products, L.P., Contract no. 1995-3256								
Keyes Helium Co., Contract no. 1995-3287								
SubTotal - Cliffside Refiners, LP (provides booster compression services)					(107,689)	(631,424)	(2,309,174)	
Cliffside Refiners, LP, GDA010003 (BLM provided fuel, labor, supplies, etc.)					\$21,305	\$110,394	\$481,826	
Net Total - Cliffside Refiners, LP					\$21,305	\$110,394	\$481,826	

*Rounded to nearest dollar

Table 6 - Helium Enrichment Unit Operations

March - 2003

All Volumes in Mcf at 14.65 psia & 60°F

Gas Processed

	Month			FYTD			Cumulative		
	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium
Plant feed	111,873	2.0%	2,283	111,873	2.0%	2,283	111,873	2.0%	2,283
Helium product	0	---	0	0	---	0	0	---	0
Residue natural gas	0	---	0	0	---	0	0	---	0
Vent, flare & plant losses	111,873	2.0%	2,283	111,873	2.0%	2,283	111,873	2.0%	2,283
Helium recovery efficiency			0.0%			0.0%			0.0%

Natural gas liquids

Utility Usage

	Month			FYTD			Cumulative		
	Gallons/Mcf	KWh	Runtime	Gallons/Mcf	KWh	Runtime	Gallons/Mcf	KWh	Runtime
Natural gas liquids	0			0			0		
K100 compressor		15,727	15		15,727	15		15,727	15
K600 compressor		3,350	2		3,350	2		3,350	2
K610 compressor			0			0			0
Other electrical usage		1,062,753	448		1,062,753	448		1,062,753	448
Fuel gas	199			199			199		
Water	0			0			0		

HEU Runtime & Charges

Enrichment Unit Runtime

Processing feed gas
Producing helium product
Producing residue gas

	Month		FYTD		Cumulative	
	Runtime	Percent	Runtime	Percent	Runtime	Percent
Processing feed gas	15	3.3%	15	3.3%	15	3.3%
Producing helium product	0	0.0%	0	0.0%	0	0.0%
Producing residue gas	2	0.4%	2	0.4%	2	0.4%

Enrichment Unit Charges

Reservoir Management Fees (RMF)
Total operating costs

Labor
Compressor fuel
HEU fuel
Electric power
Flare, vent & plant losses
Other

Charges Billed (\$)*			
	Month	FYTD	Cumulative
	\$72,989	\$72,989	\$72,989
	\$0	\$0	\$0
	\$0	\$0	\$0
	\$0	\$0	\$0
	\$0	\$0	\$0
	\$0	\$0	\$0
	\$0	\$0	\$0
Sub Total - Items provided by BLM	\$0	\$0	\$0
Total - Cliffside Refiners, LP, GDA030001	\$0	\$0	\$0

*Rounded to nearest dollar